



Edition 1.0 2011-08

# TECHNICAL REPORT

High-voltage direct current (HVDC) systems – Application of active filters

INTERNATIONAL ELECTROTECHNICAL COMMISSION

ICS 29.240.99 ISBN 978-2-88912-627-9

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## HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – APPLICATION OF ACTIVE FILTERS

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This Technical Report cancels and replaces IEC/PAS 62544 published in 2011. This first edition constitutes a technical revision.

IEC/TR 62544, which is a technical report, has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronics.

The text of this technical report is based on the following documents:

Enquiry draft	Report on voting
22F/242/DTR	22F/250/RVC

Full information on the voting for the approval of this technical report can be found in the report on voting indicated in the above table.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC web site under "http://webstore.iec.ch" in the data related to the specific publication. At this date, the publication will be

- · reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

## HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – APPLICATION OF ACTIVE FILTERS

#### 1 Scope

This technical report gives general guidance on the subject of active filters for use in high-voltage direct current (HVDC) power transmission. It describes systems where active devices are used primarily to achieve a reduction in harmonics in the d.c. or a.c. systems. This excludes the use of automatically retuned components.

The various types of circuit that can be used for active filters are described in the report, along with their principal operational characteristics and typical applications. The overall aim is to provide guidance for purchasers to assist with the task of specifying active filters as part of HVDC converters.

Passive filters are specifically excluded from this report.

#### 2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC/TS 60071-5, Insulation co-ordination – Part 5: Procedures for high-voltage direct current (HVDC) converter stations

IEC 60633, Terminology for high-voltage direct-current (HVDC) transmission

IEC 61000 (all parts), Electromagnetic compatibility (EMC)

IEC 61975, High-voltage direct current (HVDC) installations – System tests

IEC/TR 62001:2009, High-voltage direct current (HVDC) systems – Guidebook to the specification and design evaluation of A.C. filters

IEC/TR 62543, High-voltage direct current (HVDC) power transmission using voltage sourced converters (VSC)

IEEE 519, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems